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Dates & Events

November 2016

- 10 NERC Cybersecurity
 Supply Chain
 Management
 Technical Conference
- 15-16 NERC Emerging
 Technology
 Roundtable Atlanta,
- 28 Comments due to FERC on NOPR to approve BAL-005-1 and FAC-001-3

NERC Balloting & Comment Deadlines

November 2016

18 <u>Comments Due</u>: Project 2016-03 – Cyber Security Supply Chain Management

December 2016

- 5 Additional Ballots and
 Non-binding Polls and
 Comments Due: 2016-02
 Modifications of CIP
 Standards CIP-003-7
 and Implementation
 Plan
- 9 Additional Ballots and Comments Due: Project 2015-08 Emergency Operations EOP-005-3 and EOP-006-3

Electric Reliability Update

OCTOBER 28, 2016

FERC

FERC Approves NERC 2017 Business Plans and Budgets - October 20 - FERC accepted the 2017 business plans and budgets for NERC, the Regional Entities, and the Western Interconnection Regional Advisory Board (WIRAB). NERC's 2017 Business Plan and Budget proposal, originally filed on August 23, totals \$154,832,467, including \$54,326,337 for NERC funding, \$99,746,574 for Regional Entities funding, and \$759,556 for WIRAB funding.

NERC

NERC Submits 2016 Informational Filing on Frequency Response - October 21 - NERC has submitted, for informational purposes only, its <u>2016 Frequency Response Annual Analysis</u> report. The filing updates statistical analyses and calculations contained in the petition for approval of proposed Reliability Standard BAL-003-1.1 and also identifies inconsistencies and determines adjustment factors for calculating Interconnection Frequency Response Obligations (IFROs).

Annual Grid Security Conference Highlights Best Practices - October 19 - Security experts from industry and government convened in Quebec City for NERC's annual grid security conference to discuss the ongoing collaboration between U.S. and Canadian utilities to protect the bulk power system against cyber and physical security threats. Panel discussions included topics on geomagnetic disturbances, industry use and government policy for unmanned aircraft systems, and screening networks for cyber and physical security threats. Presentations will be posted on NERC's <u>GridSecCon</u> webpage.

Cybersecurity and Grid Security

DHS Officials Warn Utilities of Potential Cyberthreat - October 25 - After a October 21 cyberattack on Dyn, a New Hampshire company that manages web traffic for many popular U.S. websites, crippled Americans' ability to access the internet, Department of Homeland Security officials have warned utilities that they could be targeted in similar attacks. The attack on Dyn was a distributed denial-of-service (DDoS) attack that targeted smart-grid devices and infected them with Mirai malware. While DHS has not yet said that similar DDoS attacks threaten North American grid reliability, officials have cautioned that internet-exposed equipment used by utilities could be swept up in such an attack.

White House Issues Executive Order to Address Geomagnetic Disturbances - October 24 - The Obama Administration issued an executive order directing DOE and DHS to create a pilot program to deploy, test and evaluate devices that can shield transformers against dangerous ground currents resulting from geomagnetic disturbances (GMDs). The order, which makes no reference to NERC, attempts to speed the regulatory process that addresses extreme space weather events that can have a significant impact on critical infrastructure, including the electric grid. FERC has also been working on responses to the GMD threat since 2012, which includes, but is not limited to, the blocking devices in the White House GMD order.

Other Developments

DOE Announces \$5 Million Investment in New Research to Improve Grid Reliability through Enhanced Visibility - October 19 – The Department of Energy's Office of Electricity Delivery and Energy Reliability announced a \$5 million investment in research that will allow organization in California, New York and Tennessee to develop synchrophasors in the areas of reliability management and asset management. Synchrophasors use GPS satellites to time-synchronize the data they collect and can thus provide system operators with a near real-time snapshot of the grid's operating status. This enhanced visibility of the grid allows grid operators to manage their systems more efficiently and improve reliability.



Selected Regional Compliance / Training Events

November 2016

- 2 <u>MRO Fall Reliability</u> <u>Conference</u>
- 9-10 FRCC Fall Compliance Workshop
- 15-17 NPCC Fall 2016
 Compliance and
 Standards Workshop

About Us

The Van Ness Feldman Electric Reliability Update is published by Malcolm McLellan, Van Smith, Gabe Tabak, Darsh Singh, Tyler Elliott, and Michael Weiner. Van Ness Feldman counsels, advises and trains a wide range of clients on reliability matters. Please email us or call us at 206.829.1814 or 202.298.1800 for additional information. Click here to sign up for the Reliability Update. Follow us on Twitter @VNFELECTRIC.

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