



Dates & Events

September 2015

- 17 NERC webinar, [Long Term Planning and System Analysis](#)
- 21 Comments due to FERC on revised [CIP Reliability Standards](#)
- 29-30 [Monitoring and Situational Awareness Technical Conference](#), Austin, TX
- 30-Oct.1 [Fault Induced Delayed Voltage Recovery](#) workshop, Alexandria, VA

October 2015

- 1 Standards become effective: [CIP-014-1](#); [PRC-006-2](#); [COM-001-2](#)
- 2 Standard [CIP-014-2](#) becomes effective
- 13-16 [GridSecCon 2015](#), Philadelphia, PA
- 20-22 2015 [Standards and Compliance Fall Workshop](#), San Diego, CA

Electric Reliability Update

SEPTEMBER 11, 2015

FERC

FERC Denies Request for Rehearing on Order No. 810 - September 1 - FERC [denied a request for clarification or rehearing](#) of Order No. 810 by Powerex Corporation. In Order No. 810, FERC approved Reliability Standard BAL-001-2, which determines Balancing Authority ACE Limits for a balancing authority's ACE value limits as a function of Interconnection frequency. Powerex asserted that the Order does not provide sufficient assurance that market participants will have enough information about ACE imbalances to identify possible exploitation of Reliability Standard BAL-001-2 by balancing authorities. FERC determined that there was no evidential support for exploitation by balancing authorities.

FERC Accepts NERC Filing on SPP Bylaws - September 1 - FERC accepted [NERC's uncontested filing](#) relating to its proposed amendments to Southwest Power Pool's (SPP) bylaws, specifically to Exhibit B of the Delegation Agreement. Requests for rehearing by the Commission may be filed within 30 days of the letter order accepting NERC's filing.

NERC

NERC Submits Errata to Petition for Approval of Amendments to Delegation Agreement - September 3 - NERC submitted an [errata](#) to its proposed Amendments to Exhibit B to the Delegation Agreement with the Midwest Reliability Organization, Inc. (MRO), originally submitted by NERC on August 14. In the errata, NERC addresses an error in the "Redline" version of the Bylaws and the deletion of language in Section 2.1 of the Bylaws.

NERC Penalty Activity - August 31 - NERC [filed with FERC](#) a spreadsheet notice of penalty resolving 1 violation of a Reliability Standard.

Errata to Petitions of NERC for Approval of Reliability Standards - August 25 - [NERC submitted to FERC errata to Reliability Standards](#) BAL-003-1, COM-001-2, VAR-001-4, and to the Implementation Plan for PRC-004-4. The filing corrects minor formatting and stylistic errors as well as language clarifications to the already filed and approved Reliability Standards.

Other Developments

DOE Releases Annual Transmission Data Review - August 27 - The Office of Electricity Delivery and Energy Reliability [released its Annual U.S. Transmission Data Review](#), focusing on transmission infrastructure, transmission reliability, transmission utilization, transmission constraints, economic congestion, and transmission

NERC Balloting & Comment Deadlines

September 2015

- 11 [Additional Ballot and Non-binding Polls and Comments](#)
Due: 2007-06 - System Protection Coordination - PRC-027-1
- 11 [Initial Ballot and Non-binding Polls and Comments](#)
Due: Project 2007-06.2 - Phase 2 of System Protection Coordination - TOP-009-1
- 14 [Initial Ballot and Non-binding Polls and Comments](#)
Due: Project 2010-14.2.1 - Phase 2 of Balancing Authority Reliability-based Controls - BAL-005-1, BAL-006-3, FAC-001-3
- 16 [Initial Ballot and Non-binding Polls and Comments](#)
Due: Project 2007-17.4 - PRC-005 FERC Order No. 803 Directive - PRC-005-6
- 18 [Initial Ballot and Non-binding Polls and Comments](#)
Due: Project 2010-04.1 - MOD-031 FERC Order No. 804 Directives - MOD-031-2
- 21 **Comments Due:** Project 2015-09 - Establish and Communicate System Operating Limits - FAC-010-3, FAC-011-3, FAC-014-2
- 28 **Comments Due:** Project 2010-07.11 - Vegetation Management - FAC-00303

October 2015

- 5 [Additional Ballot and Non-binding Polls and Comments](#)
Due: Project 2010-05.3 - Phase 3 of Protection Systems: Remedial Action Schemes (RAS) - PRC-012-2



Selected Regional Compliance / Training Events

September 2015

28-29 [SERC CIP Compliance Seminar](#)

29-30 [RFC Fall Reliability Workshop](#)

30-10/1 [SPP Quarterly Compliance Forum](#)

October 2015

6 [TRE Compliance 101](#)

planning. The report uses data from NERC’s Severity Risk Index (SRI), a composite metric measuring generation loss, transmission loss, and load loss, as well as 18 other metrics to establish an “Adequate Level of Reliability.” The report analyses daily SRI values from 2008-2013.

About Us

The Van Ness Feldman Electric Reliability Update is published by [Andrew Art](#), [Malcolm McLellan](#) and [Gabe Tabak](#), with assistance from [Ilan Gutherz](#), [Van Smith](#), Tyler Elliott, and Michael Weiner. [Van Ness Feldman](#) counsels, advises and trains a wide range of clients on reliability matters. Please [email us](#) or call us at 202.298.1817 or 206.829.1814 for additional information. Click [here](#) to sign up for the Reliability Update.

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